

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 28, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

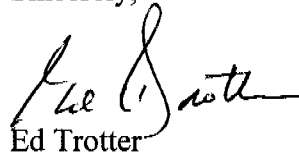
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1068-28
NE/SW, SEC. 28, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

RECEIVED
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DIV. OF OIL, GAS & MINING

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

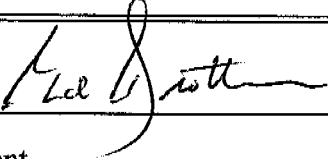
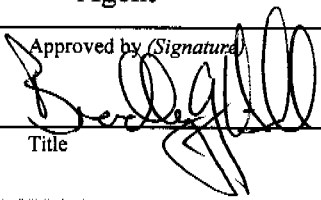
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1068-28
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1783' FSL, 1988' FWL At proposed prod. Zone 642247K 40.004687 NE/SW 4429397Y -109.333524		9. API Well No. 43-047-36957
10. Field and Pool, or Exploratory NATURAL BUTTES		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 28, T9S, R23E, S.L.B.&M.
12. Distance in miles and direction from nearest town or post office* 22.7 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH
13. State UTAH		14. Distance from proposed* location to nearest property or lease line, ft. 1783' (Also to nearest drig. Unit line, if any)
15. No. of Acres in lease 1440		16. Spacing Unit dedicated to this well
17. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 8875'		18. BLM/BIA Bond No. on file NM-2308
19. Proposed Depth		20. Estimated duration 45 DAYS
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5217.2 FEET GRADED GROUND		22. Approximate date work will start* UPON APPROVAL
23. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 28, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-17-05
Title 	Office 	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action Is Necessary**

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

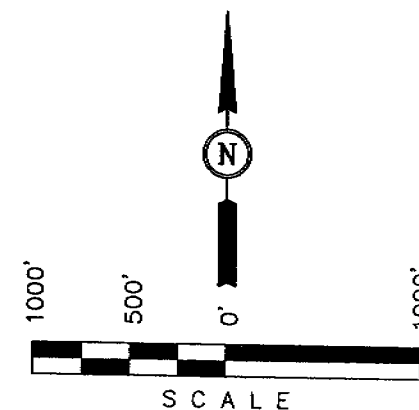
Well location, CWU #1068-28, located as shown in the NE 1/4 SW 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-06-05	DATE DRAWN: 07-12-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

N89°32'W - 2635.38' (G.L.O.)

N89°53'W - 2636.04' (G.L.O.)

N00°01'E - 2642.64' (G.L.O.)

N00°08'W - 2639.34' (G.L.O.)

N00°02'48"W - 2642.63' (Meas.)

N00°03'E - 2640.66' (G.L.O.)

28

1977 Brass Cap,
0.8' High, Stones

1988'

CWU #1068-28
Elev. Ungraded Ground = 5222'

1783'

1977 Brass Cap,
0.6' High, Small
Pile of Stones

1977 Brass Cap,
in Center of 2.0'
High, Pile of Stones

N89°33'25"W - 2479.93' (Meas.)

S89°59'W - 2796.42' (G.L.O.)

(AUTONOMOUS NAD 83)

LATITUDE = 40°00'16.51" (40.004586)

LONGITUDE = 109°20'03.28" (109.334244)

(AUTONOMOUS NAD 27)

LATITUDE = 40°00'16.63" (40.004619)

LONGITUDE = 109°20'00.84" (109.333567)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1068-28
NE/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River Oil	1,528'
Wasatch	4,458'
North Horn	6,335'
Island	6,606'
KMV Price River	6,849'
KMV Price River Middle	7,500'
KMV Price River Lower	8,195'
Sego	8,674'

Estimated TD: 8,875' or 200'± below Sego top

Anticipated BHP: 4,845 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,875±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1068-28
NE/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1068-28
NE/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 650 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

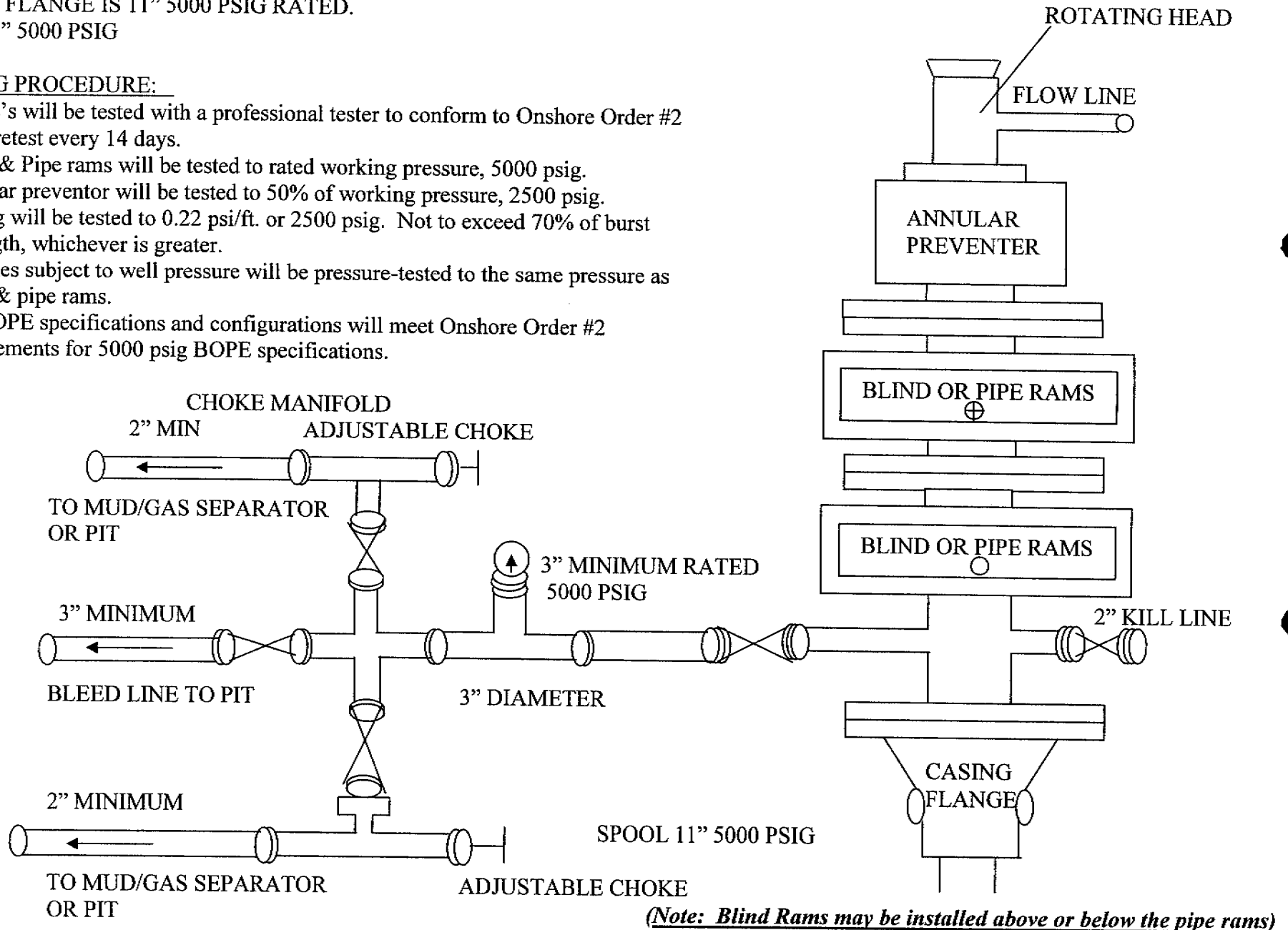
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1068-28</u>
Lease Number:	<u>U-0336-A</u>
Location:	<u>1783' FSL & 1988' FWL, NE/SW, Sec. 28,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.4 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells – 10*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4” OD steel above ground natural gas pipeline will be laid approximately 480’ from proposed location to a point in the NE/SW of Section 28, T9S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner B. The stockpiled location topsoil will be stored Southeast and Northwest of Corner #1. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1068-28 Well, located in the NE/SW of Section 28, T9S, R23E, Uintah County, Utah; Lease #U-0336-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

7-28-2005

Agent

Lee D. Smith

EOG RESOURCES, INC.

CWU #1068-28

SECTION 28, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.8 MILES.

EOG RESOURCES, INC.

CWU #1068-28

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T9S, R23E, S.L.B.&M.

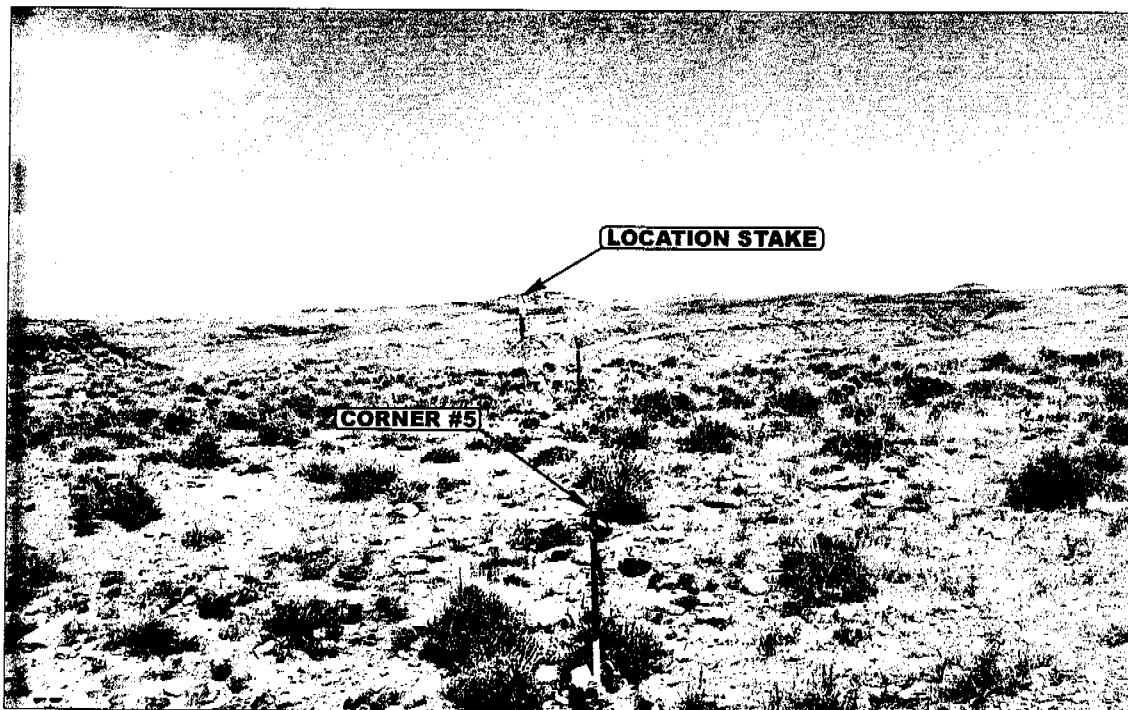


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

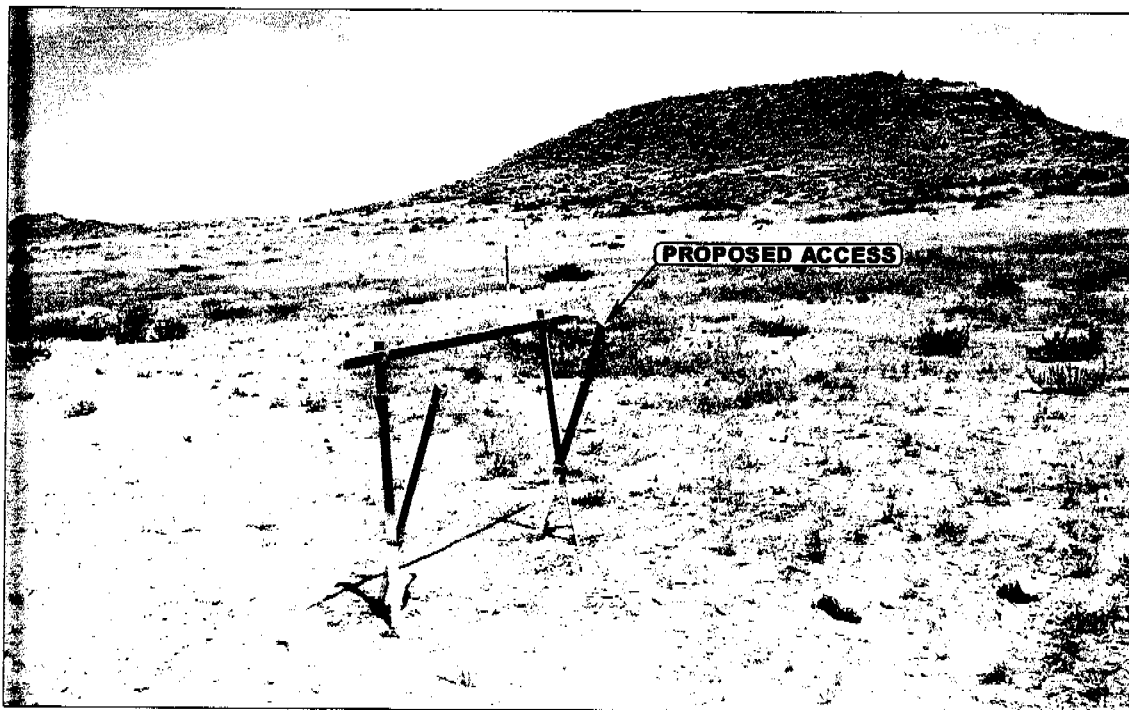


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Since 1964

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 13 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

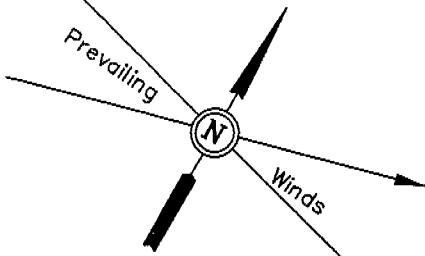
DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

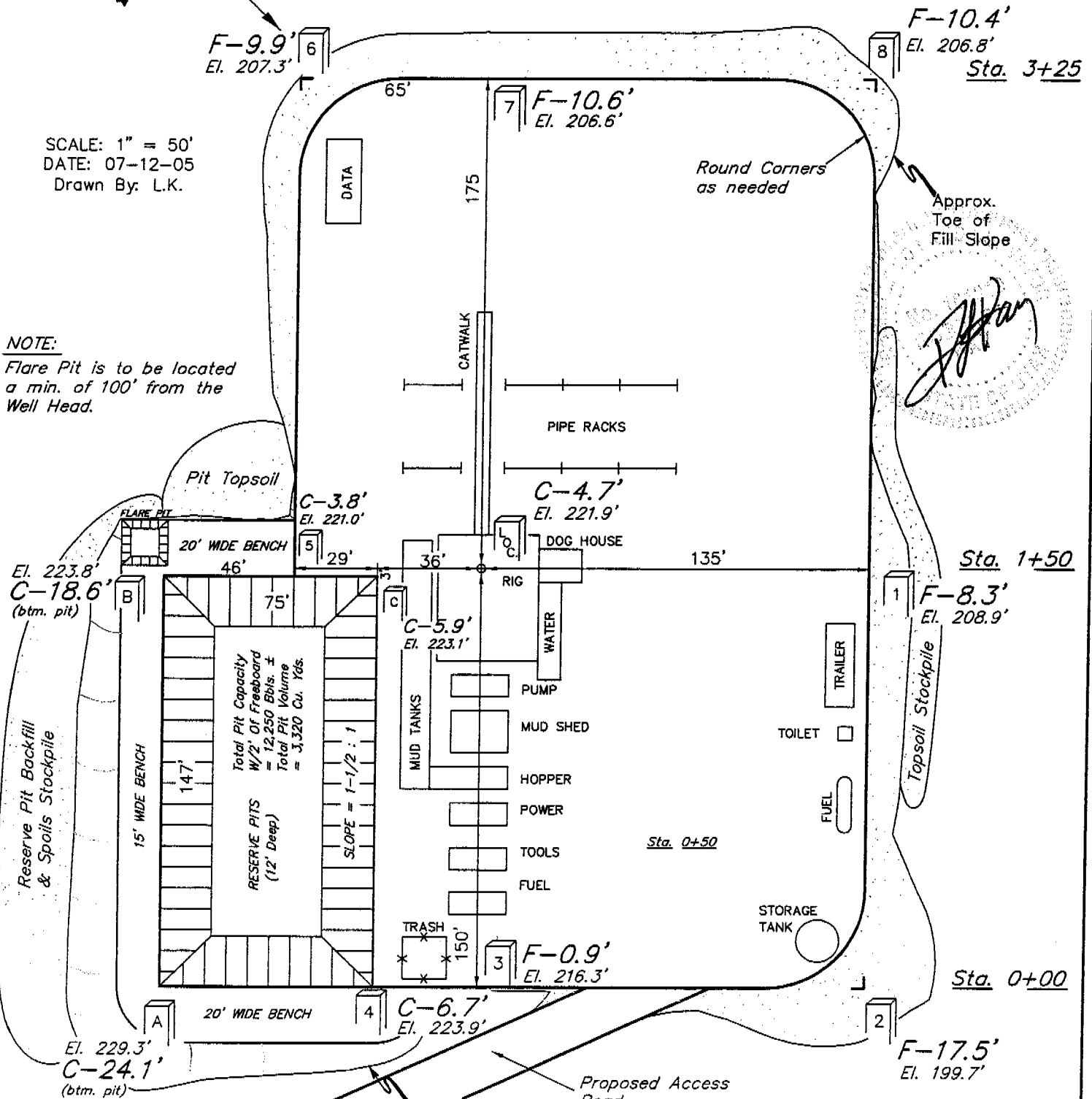
CWU #1068-28
SECTION 28, T9S, R23E, S.L.B.&M.
1783' FSL 1988' FWL



SCALE: 1" = 50'
DATE: 07-12-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5221.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 5217.2'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

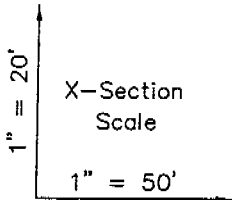
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1068-28

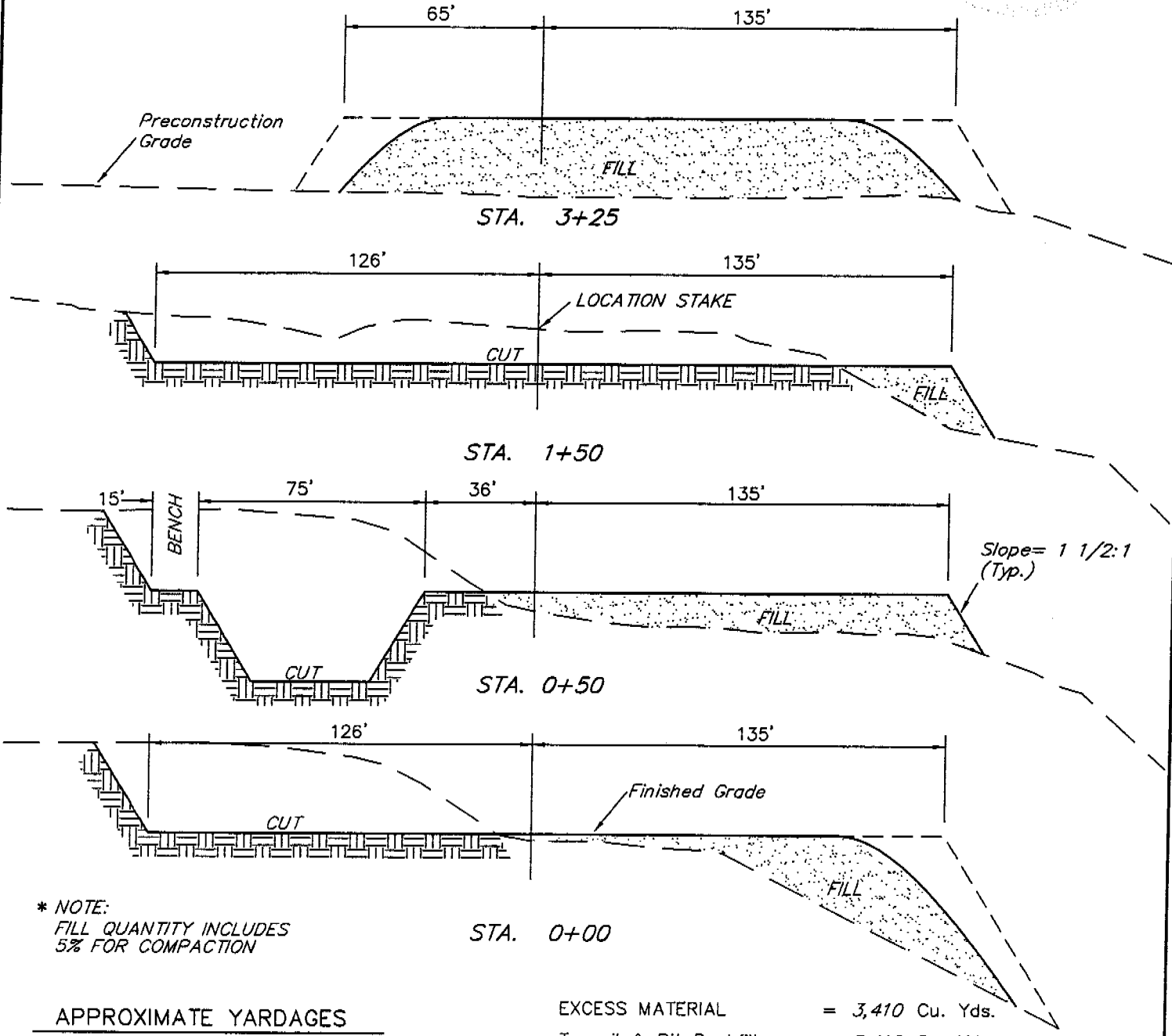
SECTION 28, T9S, R23E, S.L.B.&M.

1783' FSL 1988' FWL



DATE: 07-12-05

Drawn By: L.K.

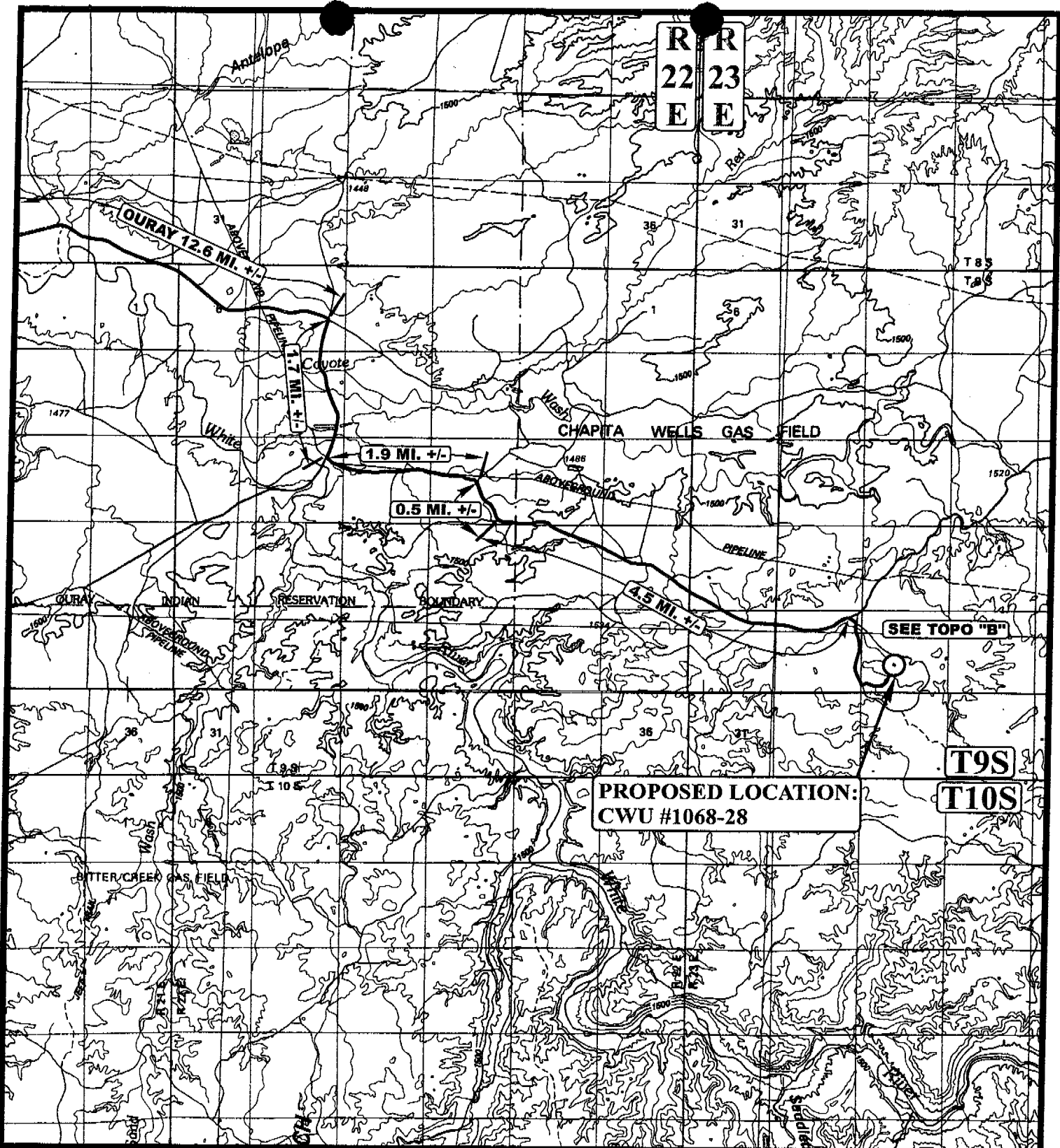


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,750 Cu. Yds.
Remaining Location	= 11,350 Cu. Yds.
TOTAL CUT	= 13,100 CU.YDS.
FILL	= 9,690 CU.YDS.

EXCESS MATERIAL	= 3,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,410 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1068-28

SECTION 28, T9S, R23E, S.L.B.&M.

1783' FSL 1988' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

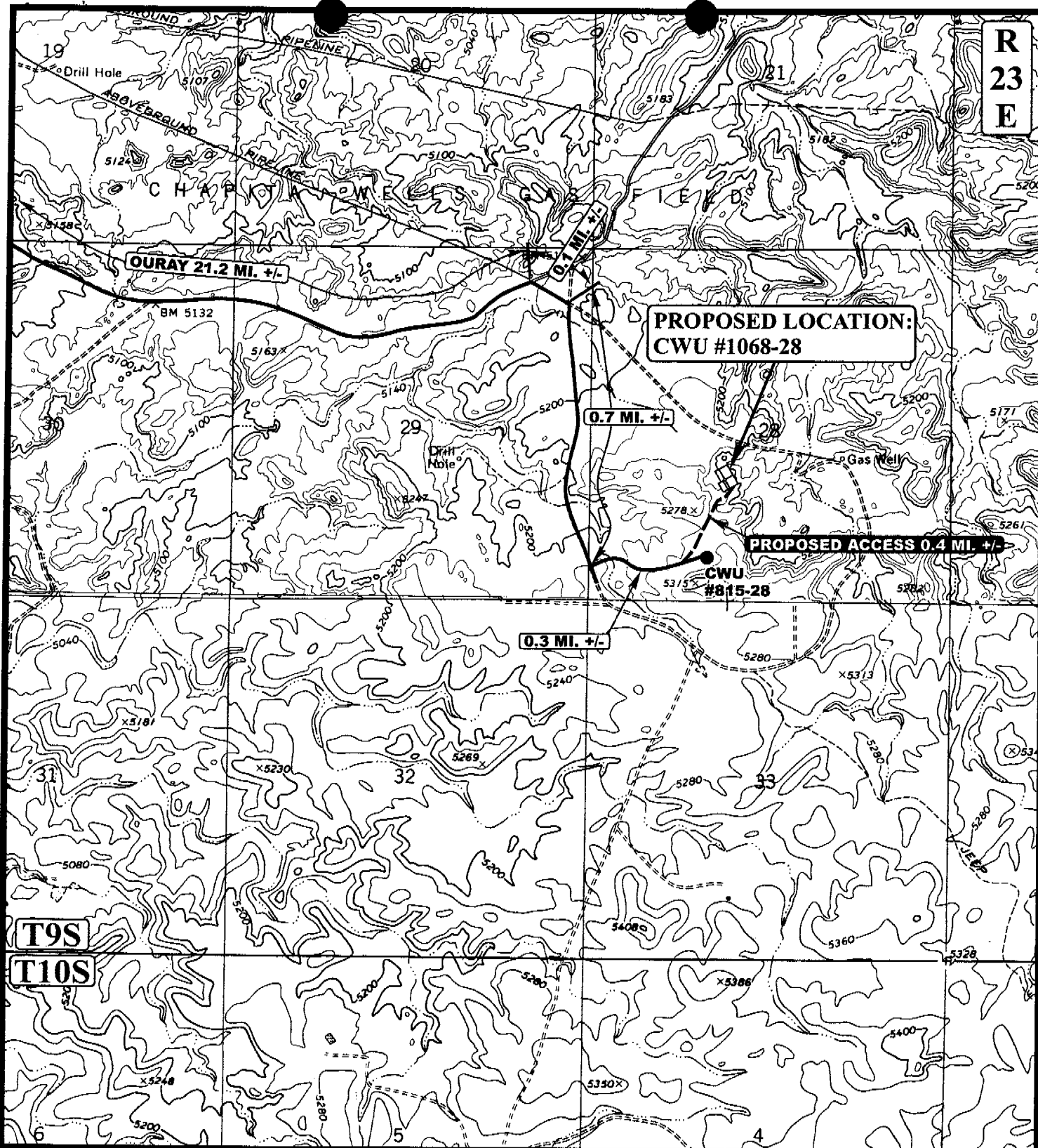


TOPOGRAPHIC
 MAP

07 13 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

CWU #1068-28
 SECTION 28, T9S, R23E, S.L.B.&M.
 1783' FSL 1988' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

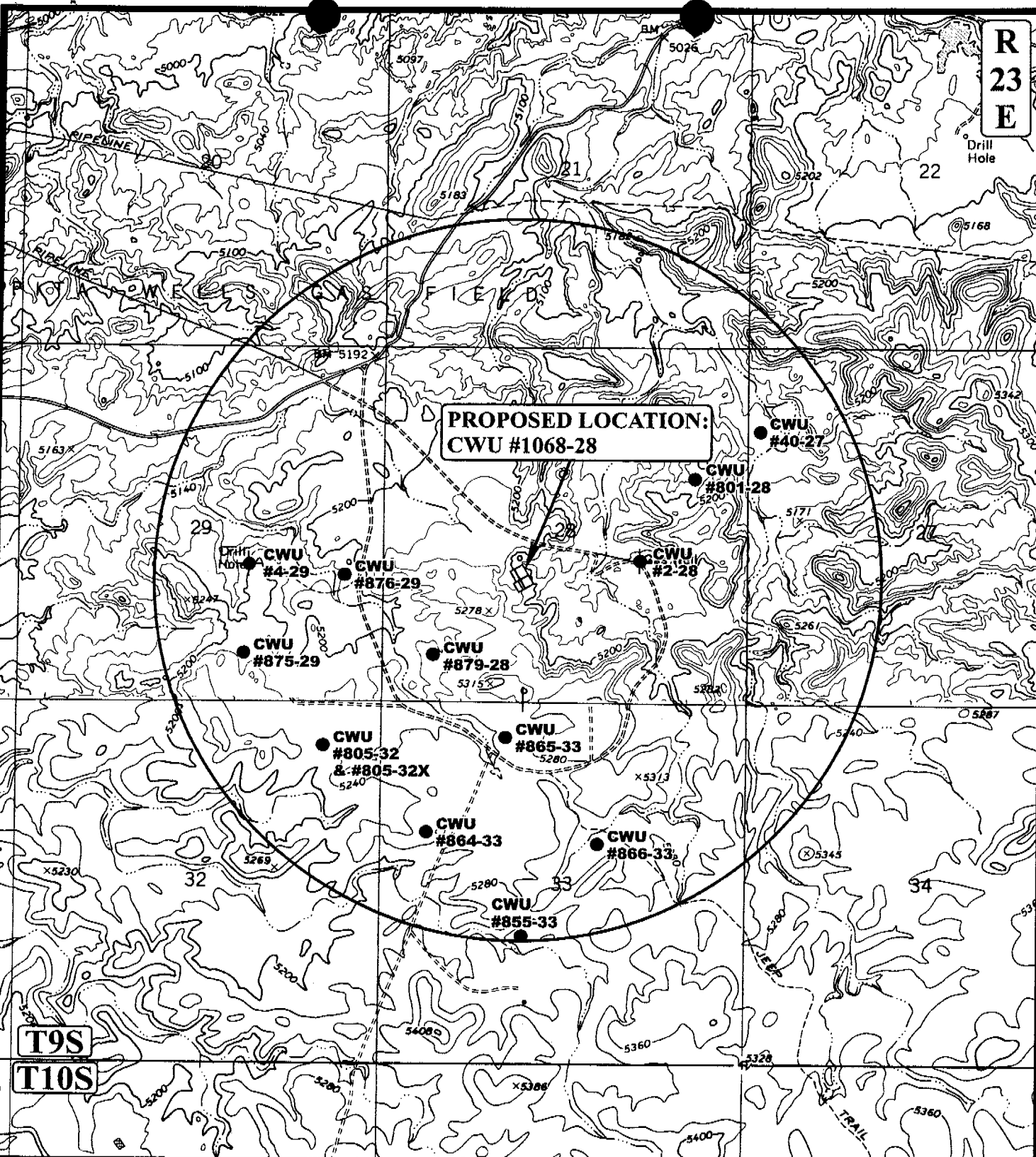
07 13 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO

**R
23
E**

**PROPOSED LOCATION:
CWU #1068-28**



**T9S
T10S**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

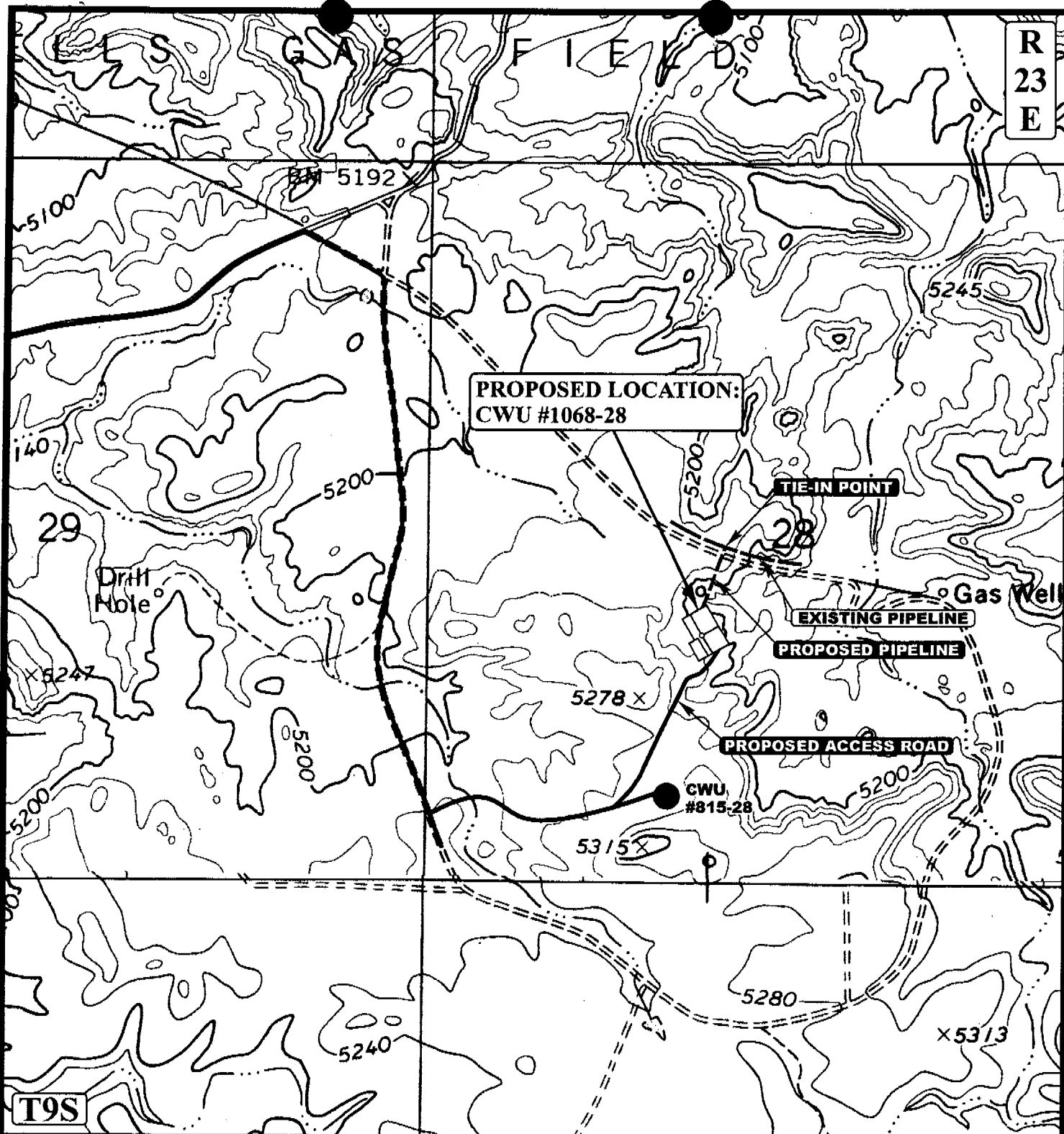


EOG RESOURCES, INC.

CWU #1068-28
SECTION 28, T9S, R23E, S.L.B.&M.
1783' FSL 1988' FWL

TOPOGRAPHIC		07	13	05
MAP		MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: S.L.		
		REVISED: 00-00-00		





APPROXIMATE TOTAL PIPELINE DISTANCE = 480' +/-

LEGEND:

————— PROPOSED ACCESS ROAD
 - - - - - EXISTING PIPELINE
 - - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1068-28
 SECTION 28, T9S, R23E, S.L.B.&M.
 1783' FSL 1988' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

07 13 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/11/2005

API NO. ASSIGNED: 43-047-36957

WELL NAME: CWU 1068-28

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 28 090S 230E

SURFACE: 1783 FSL 1988 FWL

BOTTOM: 1783 FSL 1988 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00469

LONGITUDE: -109.3335

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

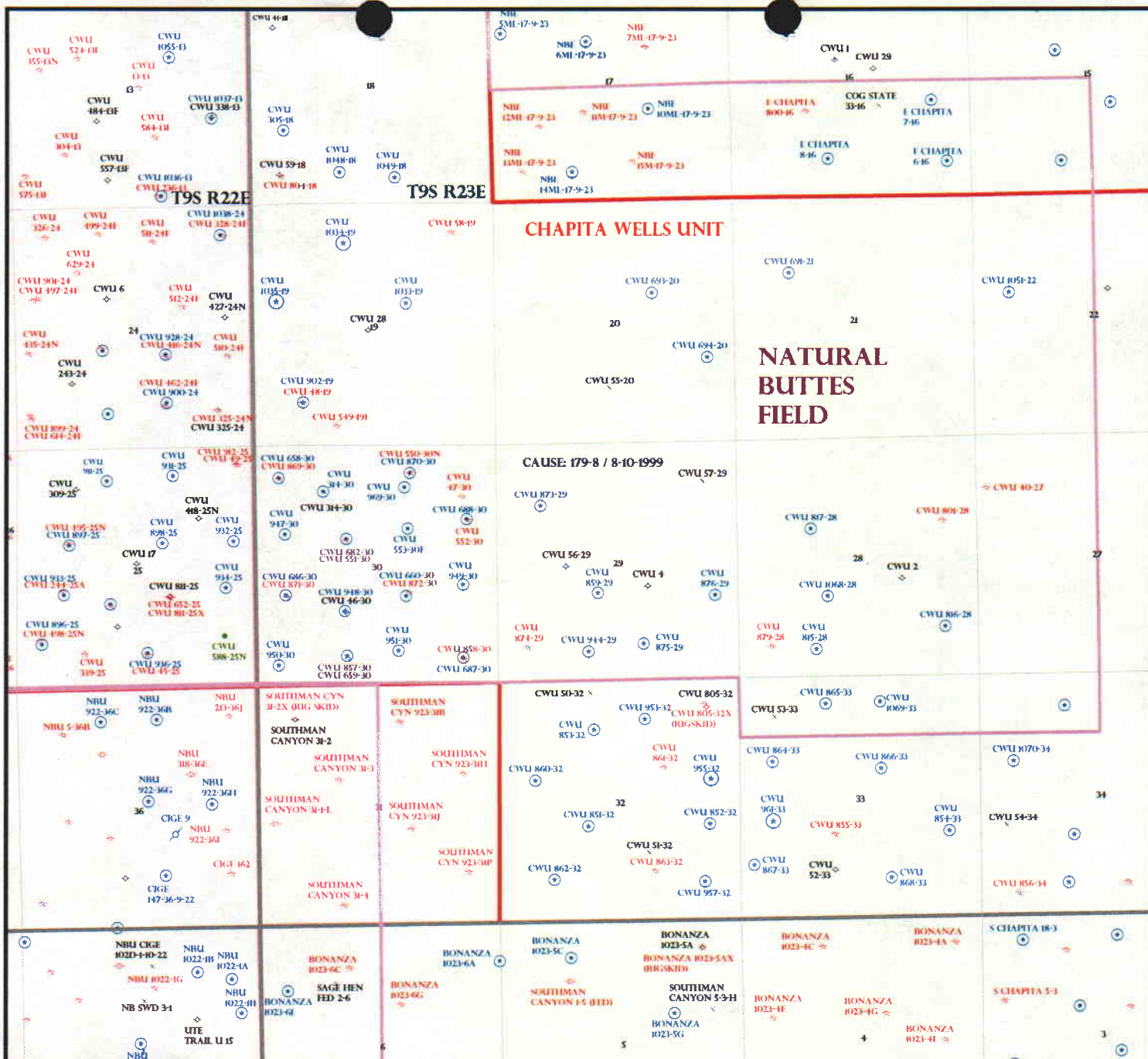
LOCATION AND SITING:

☐ R649-2-3.
Unit CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 19,28,30,32 & 33 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

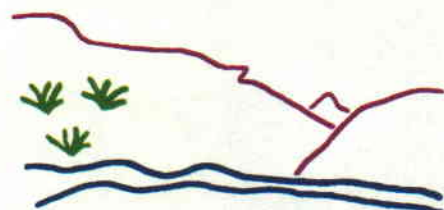
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 16-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755	FEL
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960	FEL
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829	FEL
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069	FWL
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945	FEL
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678	FEL
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121	FEL
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189	FWL
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825	FWL
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492	FEL
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120	FEL
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353	FWL
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831	FWL
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693	FWL
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760	FWL
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815	FWL
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659	FWL
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530	FWL
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018	FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1068-28 Well, 1783' FSL, 1988' FWL, NE SW,
Sec. 28, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36957.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1068-28
API Number: 43-047-36957
Lease: U-0336-A

Location: NE SW Sec. 28 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1783' FSL, 1988' FWL**
At proposed prod. Zone

NE/SW

14. Distance in miles and direction from nearest town or post office*

22.7 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest **1783'**
property or lease line, ft.
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8875'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5217.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

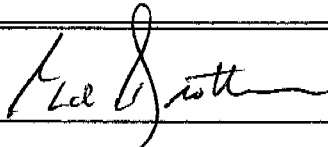
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

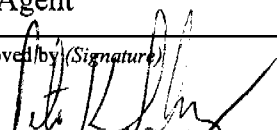


Name (Printed/Typed)
Ed Trotter

Date
July 28, 2005

Title
Agent

Approved by (Signature)



Name (Printed/Typed)

PETER K SISK

Date

SEPT 27 2005

Title
**Assistant Field Manager
Mineral Resources**

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

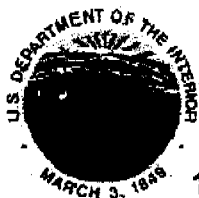
*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

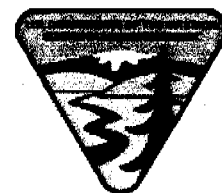
RECEIVED
OCT 03 2005

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION
FOR PERMIT TO DRILL**

Company EOG Resources Inc

Location: NESW Sec 28, T9S, R23E

Well No: CWU 1068-28

Lease No: UTU-0336-A

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician: Jamie
Sparger
BLM FAX Machine

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913
(435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2300'

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes

in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved

by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36957

Well Name & Number: CWU 1068-28

Lease number: UTU-0336-A

Location: NESW Sec, 28 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 7/19/05

Date APD Received: 8/10/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1783' FSL & 1988' FWL (NESW) Sec. 28-T9S-R23E 40.004586 LAT 109.334244 LON		8. Well Name and No. Chapita Wells Unit 1068-28
		9. API Well No. 43-047-36957
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature <i>Mary A. Maestas</i>		Date 08/01/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Accepted by the Utah Division of Oil, Gas and Mining Office _____ For Record Only
--	---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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AUG 04 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1783' FSL & 1988' FWL (NESW)
Sec. 28-T9S-R23E 40.004586 LAT 109.334244 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1068-28

9. API Well No.

43-047-36957

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Buried pipeline exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests a variance to the requirement for a buried pipeline for the referenced well.

See attached sheet.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Office

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

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(Instructions on page 2)

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AUG 04 2006

DIV. OF OIL, GAS & MINING

**Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 1068-28
NE/SW, Section 28, T9S, R23E
Lease Number U-0336-A**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .55 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

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AUG 04 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1068-28

Api No: 43-047-36957 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 08/17/06

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 08/17/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36957	Chapita Wells Unit 1068-28		NESW	28	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15590	8/17/2006		8/24/06		
Comments: <u>MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

8/18/2006

Title

Date

RECEIVED

AUG 18 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1783' FSL & 1988' FWL (NE/SW)
Sec. 28-T9S-R23E 40.004586 LAT 109.334244 LON

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1068-28

9. API Well No.
43-047-36957

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/17/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

08/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

AUG 21 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1783' FSL & 1988' FWL (NE/SW) Sec. 28-T9S-R23E 40.004586 LAT 109.334244 LON		8. Well Name and No. Chapita Wells Unit 1068-28
		9. API Well No. 43-047-36957
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 08/18/2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 21 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1783' FSL & 1988' FWL (NESW)
Sec. 28-T9S-R23E 40.004586 L.AT 109.334244 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1068-28

9. API Well No.

43-047-36957

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water Analysis
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find the requested water analysis conducted 8/27/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

09/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 13 2006

DIV. OF OIL, GAS & MINING

Client : EOG Resources, Inc.
 Well : Chapita Well Unit 1068-28
 Report # : VUT060277
 Date : 08-27-2006

Schlumberger

Section 1: District Lab Water Analysis

Water Analysis Results (1)															
Tank #	Tank ID	Sample #	Temp (degF)	pH ()	Sp Gravity ()	Iron (mg/l)	Chloride (%)	Chloride (mg/l)	Carbo-nate (mg/l)	BiCarbo-nate (mg/l)	Hydro-xide (mg/l)	Magne-sium (mg/l)	Cal-cium (mg/l)	Sul-phate (mg/l)	TDS (mg/l)
1	Pit	1	70	9.40	1.00	0	0.15	709	840	2318	0	0	40	200	4107
2	Outside	1	70	8.90	1.00	0	0.15	709	240	1952	0	0	40	0	2941

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1783' FSL & 1988' FWL (NESW) Sec. 28-T9S-R23E 40.004586 LAT 109.334244 LON		8. Well Name and No. Chapita Wells Unit 1068-28
		9. API Well No. 43-047-36957
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 11/10/2006 @ 11:00 a.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Sr. Regulatory Assistant

Signature

Date

12/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 05 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,875 / 8,875
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	TAX/CREDIT :	N
PROPERTY # :	057435	WI % :	50	NRI % :	43.5
AFE# :	303536	AFE TOTAL :	\$1,637,100	DHC :	\$833,700 CWC : \$803,400
REPORTED BY:	ED TROTTER	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	KB ELEV :	5233	GL ELEV:	5217
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	1ST SALES :	11/10/2006

REPORT DATE:	08/16/2005	MD :0	TVD :0	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC:		CC :	TC :	CUM : DC : \$0	CC : \$0		TC : \$0
FORMATION:				PBTD :	PERF :		PKR.DPTH:
ACTIVITY AT REPORT TIME: LOCATION DATA							

DAILY DETAILS :LOCATION DATA

1783' FSL & 1988' FWL (NW/SW)
SECTION 28, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.004619, LONG 109.333567 (NAD 27)

RIG: SST #2

OBJECTIVE: 8875' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0336-A

ELEVATION: 5221.9' NAT GL, 5217.2' PREP GL(DUE TO ROUNDING PREP GL WILL BE 5217), 5233' KB (16')

EOG WI 50%, NRI 43.5%

REPORT DATE:	08/14/2006	MD :0	TVD :0	PROGRESS : 0	DAYS :	MW :	VISC :
DAILY: DC:	\$41,172	CC :\$0	TC : \$41,172	CUM : DC : \$41,172	CC : \$0		TC : \$41,172
FORMATION:				PBTD : 0	PERF :		PKR.DPTH:
ACTIVITY AT REPORT TIME: BUILDING LOCATION							

DAILY DETAILS :BEGAN CONSTRUCTION OF LOCATION, 40% COMPLETE.

REPORT DATE:	08/15/2006	MD :0	TVD :0	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC:	\$0	CC :\$0	TC : \$0	CUM : DC : \$41,172	CC : \$0		TC : \$41,172
FORMATION:				PBTD : 0	PERF :		PKR.DPTH:
ACTIVITY AT REPORT TIME: BUILDING LOCATION							

DAILY DETAILS :LOCATION IS 50% COMPLETE.

REPORT DATE:	08/16/2006	MD :0	TVD :0	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC:	\$0	CC :\$0	TC : \$0	CUM : DC : \$41,172	CC : \$0		TC : \$41,172
FORMATION:				PBTD : 0	PERF :		PKR.DPTH:
ACTIVITY AT REPORT TIME: BUILDING LOCATION							

DAILY DETAILS :LOCATION IS 60% COMPLETE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	8,875 / 8,875
PROPERTY # :	057435	WI % :	50	TAX/CREDIT :
AFE# :	303536	AFE TOTAL :	\$1,637,100	N
REPORTED BY:	ED TROTTER	LAST CSG :	2.375	NRI % :
RIG CONTR. :	SST	RIG NAME :	SST #2	43.5
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	SHOE TVD/MD:	/	DHC :
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	\$833,700 CWC : \$803,400
				GL ELEV: 5217
				1ST SALES : 11/10/2006

REPORT DATE: 08/18/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$41,172 CC : \$0 TC : \$41,172
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 70% COMPLETE.

REPORT DATE: 08/19/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$41,172 CC : \$0 TC : \$41,172
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/17/2006 @ 1:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MIKE LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 8/17/2006 @ 1:00 PM.

REPORT DATE: 08/21/2006 MD :40 TVD :40 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$41,172 CC : \$0 TC : \$41,172
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :LOCATION IS 100% COMPLETE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME : CWU 1068-28		EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA	
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,875 / 8,875	
COUNTY,ST. : UINTAH , UT	API # : 43-047-36957	TAX/CREDIT : N	
PROPERTY # : 057435	WI % : 50	NRI % : 43.5	
AFE# : 303536	AFE TOTAL : \$1,637,100	DHC : \$833,700	CWC : \$803,400
REPORTED BY:BARNES	LAST CSG : 2.375	SHOE TVD/MD: /	
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:	
LOCATION : 1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)		KB ELEV : 5233	GL ELEV: 5217
SPUD DATE : 9/24/2006	RIG RELEASE: 10/3/2006	1ST SALES : 11/10/2006	

REPORT DATE: 08/29/2006 MD : 2171 TVD : 2171 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$211,252 CC : \$0 TC : \$211,252 CUM : DC : \$252,424 CC : \$0 TC : \$252,424
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WORT

DAILY DETAILS : MIRU CRAIG'S AIR RIG #2 ON 8/24/06. DRILLED 12-1/4" HOLE TO 2170' GL. ENCOUNTERED WATER AT 900'. RAN 50 JTS (2125.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2141' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS FRESH WATER & 30 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 500 SX (102 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/161 BBLS FRESH WATER. BUMPED PLUG W/520# @ 2:43 PM, 8/24/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. NO RETURNS. WOC 2 HRS.

TOP JOB #5: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & #/SX FLOCELE. NO RETURNS. WOC 35 HOURS. RD BIG 4 CEMENTERS.

TOP JOB #6: 8/26/2006 ORDERED 4 YARDS READY MIX, 6 BAG MIX, FROM ROCKY MOUNTAIN DRILLING @ 10:00 AM. DUMPED 4 YARDS READY MIX DOWN BACKSIDE. NO RETURNS. WOC 5 HRS.

TOP JOB #7: ORDERED 4 YARDS READY MIX FROM ROCKY MOUNTAIN DRILLING. DUMPED 2 1/2 YARDS, 6 BAG MIX DOWN BACKSIDE. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2000' PICK UP TO 1990' & TOOK SURVEY, = 1.25 DEGREE.

JERRY BARNES NOTIFIED DONNA KENNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/23/2006 @ 10:15 AM.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME : CWU 1068-28		EVENT NO. : 1	DIVISION : DENVER		
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,875 / 8,875
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	TAX/CREDIT :	N
PROPERTY # :	057435	WI % :	50	NRI % :	43.5
AFE# :	303536	AFE TOTAL :	\$1,637,100	DHC :	\$833,700 CWC : \$803,400
REPORTED BY:	JESSE TATMAN	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	KB ELEV :	5233	GL ELEV:	5217
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	1ST SALES :	11/10/2006

REPORT DATE: 09/22/2006 MD :2171 TVD :2171 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$256,309 CC : \$0 TC : \$256,309
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIGGING DOWN.

DAILY DETAILS :RIG DOWN. WAIT ON DAYLIGHT.

SAFETY MEETING ON RIGGING DOWN.
 FULL CREWS & NO ACCIDENTS.
 MOVING TO CWU 1068-28.
 MARMAC TRUCKS ON 9/22/06.
 ESTIMATED SPUD DATE 9/24/2006.
 ESTIMATED B.O.P PRESSURE TEST ON 9/24/2006.

REPORT DATE: 09/23/2006 MD :2171 TVD :2171 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$260,194 CC : \$0 TC : \$260,194
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG UP

DAILY DETAILS :MOVE RIG & RIG UP.

50% RIGGED UP
 FULL CREWS & NO ACCIDENTS
 11 HANDS WORKING
 ESTIMATED PRESSURE TEST ON 9/24/2006
 ESTIMATED SPUD ON 9/24/2006
 SAFETY MEETING: MOVING RIG

REPORT DATE: 09/24/2006 MD :2171 TVD :2171 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$264,079 CC : \$0 TC : \$264,079
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG UP

DAILY DETAILS :RIG UP, 90% RIGGED UP. RAISED DERRICK. RIGGED UP FLOOR & BACK YARD.

11 HANDS WORKED 12 HOURS RIGGING UP
 ESTIMATED BOP PRESSURE TEST ON 9/24/2006
 ESTIMATED SPUD ON 9/24/2006
 SAFETY MEETING: RIGGING UP
 FULL CREWS
 NO ACCIDENTS RIG IDLE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,875 / 8,875
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	TAX/CREDIT :	N
PROPERTY # :	057435	WI % :	50	NRI % :	43.5
AFE# :	303536	AFE TOTAL :	\$1,637,100	DHC :	\$833,700 CWC : \$803,400
REPORTED BY:	JESSE TATMAN	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	KB ELEV :	5233	GL ELEV:	5217
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	1ST SALES :	11/10/2006

REPORT DATE: 09/25/2006	MD :2715	TVD :2715	PROGRESS : 565	DAYS :1	MW :	VISC :
DAILY: DC: \$45,280	CC :\$0	TC : \$45,280	CUM : DC : \$309,359	CC : \$0		TC : \$309,359
FORMATION:		PBTD : 0	PERF :		PKR.DPTH:	
ACTIVITY AT REPORT TIME: DRILLING						

DAILY DETAILS :NIPPLE UP BOP. RIG ON DAYWORK @ 06:00 HRS, 9/24/2006. PRESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER,KELLY, FLOOR VALVE & DART VALVE 250 PSI LOW & 5000 PSI HIGH. TESTED ANNULAR TO 250 PSI LOW & 2500 PSI HIGH. TESTED SUPER CHOKE TO 1000 PSI. TESTED CASING TO 500 PSI FOR 30 MIN. INSTALL WEAR BUSHING. RIG UP LAYDOWN MACHINE. HOLD SAFETY MEETING ON PICKING UP DRILL STRING. PICK UP BHA & DRILL PIPE. TAGGED @ 213'. INSTALL ROTATING HEAD. PRESSURE TEST MUD LINES & FIX LEAKS. DRILLED CEMENT FLOAT & SHOE. RUN FIT TEST @ 2150' WITH 350 PSI & 8.3 PPG, MUD WT 11.4 PPG. DRILL ROTATE 2150' - 2715', 10-14K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF, 73 FPH.

TEMP 37 DEG
SAFETY MEETING: TESTING BOP/PU DP
ONE HAND SHORT ON MORNING TOUR
NO ACCIDENTS.

MUD WT 8.4 PPG & VIS 34
BG GAS 350-3500U, CONN GAS 1100-6500U

SPUD 7 7/8" HOLE @ 22:15 HRS, 9/24/2006.

REPORT DATE: 09/26/2006	MD :4385	TVD :4385	PROGRESS : 1670	DAYS :2	MW :8.8	VISC : 35
DAILY: DC: \$34,515	CC :\$0	TC : \$34,515	CUM : DC : \$343,874	CC : \$0		TC : \$343,874
FORMATION:		PBTD : 0	PERF :		PKR.DPTH:	
ACTIVITY AT REPORT TIME: DRILLING						

DAILY DETAILS :DRILL ROTATE 2715' - 3251', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 82 FPH. SURVEY @ 3175', 1.5 DEG. DRILL ROTATE 3251' - 4092', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 67 FPH. SURVEY @ 4014', 1.5 DEG. DRILL ROTATE 4092' - 4385', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 73 FPH.

TEMP 39 DEG
SAFETY MEETING: ON MAKING CONNECTIONS/WEARING PPE
FULL CREWS
NO ACCIDENTS

BG GAS 200-1200U, CONN GAS 1900-5000U
MUD WT 9.6 PPG & 36 VIS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	8,875 / 8,875
PROPERTY # :	057435	WI % :	50	TAX/CREDIT :
AFE# :	303536	AFE TOTAL :	\$1,637,100	N
REPORTED BY:	JESSE TATMAN	LAST CSG :	2.375	NRI % :
RIG CONTR. :	SST	RIG NAME :	SST #2	43.5
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	SHOE TVD/MD:	/	DHC :
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	\$833,700 CWC : \$803,400
				KB ELEV : 5233 GL ELEV: 5217
				1ST SALES : 11/10/2006

REPORT DATE: 09/27/2006 MD :5700 TVD :5700 PROGRESS : 1315 DAYS :3 MW :9.7 VISC : 35
 DAILY: DC: \$33,184 CC :\$0 TC : \$33,184 CUM : DC: \$377,058 CC : \$0 TC : \$377,058
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE 4385' - 4891', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 67 FPH. SERVICE RIG. RIG REPAIR, MOTORS WENT DOWN. DRILL ROTATE 4891' - 5700', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 52 FPH.

TEMP 37 DEG
 SAFETY MEETING ON MIXING MUD & GOOD HOUSE KEEPING
 FULL CREWS
 NO ACCIDENTS

BG GAS 150-300U, CONN GAS 1500-2500U
 MUD WT 9.8 PPG & 36 VIS

REPORT DATE: 09/28/2006 MD :6078 TVD :6078 PROGRESS : 378 DAYS :4 MW :9.9 VISC : 35
 DAILY: DC: \$46,936 CC :\$0 TC : \$46,936 CUM : DC: \$423,994 CC : \$0 TC : \$423,994
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WASHING/REAMING

DAILY DETAILS :DRILL ROTATE 5700' - 6056', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 36 FPH. SERVICE RIG. DRILL ROTATE 6056' - 6078', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 22 FPH. PUMP PILL. DROP SURVEY. TRIP OUT OF HOLE TO 3100'. PICK UP KELLY & WORK TIGHT HOLE FROM 3100' - 3000'. PUMP PILL & TRIP OUT OF HOLE. LAY DOWN ROLLER REAMERS & CHANGE OUT BIT. TRIP IN HOLE TO SHOE. SLIP & CUT DRILL LINE. TRIP IN HOLE TO 4311'. WORK STUCK PIPE. WASH & REAM FROM 4311' - 4365'.

SAFETY MEETING: MAKING CONNECTION/TRIPPING
 TEMP 39 DEG
 FULL CREWS
 NO ACCIDENTS

BG GAS 150-700U, CONN GAS 1500-4700U
 MUD WT 10.0 PPG & 36 VIS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,875 / 8,875
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	TAX/CREDIT :	N
PROPERTY # :	057435	WI % :	50	NRI % :	43.5
AFE# :	303536	AFE TOTAL :	\$1,637,100	DHC :	\$833,700 CWC : \$803,400
REPORTED BY:	JESSE TATMAN	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	KB ELEV :	5233	GL ELEV:	5217
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	1ST SALES :	11/10/2006

REPORT DATE: 09/29/2006 MD :6970 TVD :6970 PROGRESS : 892 DAYS : 5 MW :10.1 VISC : 35
 DAILY: DC: \$28,842 CC :\$0 TC : \$28,842 CUM : DC : \$452,836 CC : \$0 TC : \$452,836
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : WASH/REAM FROM 4365' - 4554'. TRIP IN HOLE. WASH/REAM 60' TO BOTTOM. DRILL ROTATE 6078' - 6328', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 36 FPH. SERVICE RIG. RIG REPAIR WORKING ON SCR. DRILL ROTATE 6328' - 6970', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 49 FPH.

SAFETY MEETING: TEAM WORK/OPERATING AIR HOIST
 TEMP 41 DEG
 FULL CREWS
 NO ACCIDENTS
 GENERATORS WENT DOWN 6 TIMES IN LAST 24 HRS

BG GAS 150- 650U, CONN GAS 1500-2800U, TRIP GAS 3304U
 MUD WT 10.2 PPG & 36 VIS
 NORTH HORN 6281', ISLAND 6441'
 1 BOP DRILL

REPORT DATE: 09/30/2006 MD :7940 TVD :7940 PROGRESS : 970 DAYS : 6 MW :10.2 VISC : 12
 DAILY: DC: \$78,377 CC :\$6,251 TC : \$84,629 CUM : DC : \$531,213 CC : \$6,251 TC : \$537,465
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 6970' - 7940', 14-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-350 PSI DIFF, 40 FPH.

SAFETY MEETING: GOOD HOUSEKEEPING/MIXING CAUSTIC
 TEMP 41 DEG
 FULL CREWS
 NO ACCIDENTS
 GENERATORS WENT DOWN 5 TIMES IN LAST 24 HOURS

BG GAS 250-2000U, CONN GAS 1800-4700U
 MUD WT 10.4 PPG & 36 VIS
 1 BOP DRILL
 PRICE RIVER @ 6584', MID PRICE @ 7440'



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,875 / 8,875
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	TAX/CREDIT :	N
PROPERTY # :	057435	WI % :	50	NRI % :	43.5
AFE# :	303536	AFE TOTAL :	\$1,637,100	DHC :	\$833,700 CWC : \$803,400
REPORTED BY:	JESSE TATMAN	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	KB ELEV :	5233	GL ELEV:	5217
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	1ST SALES :	11/10/2006

REPORT DATE: 10/01/2006 MD :8450 TVD :8450 PROGRESS : 510 DAYS :7 MW :10.3 VISC : 35
 DAILY: DC: \$34,629 CC :\$0 TC : \$34,629 CUM : DC : \$565,842 CC : \$6,251 TC : \$572,094
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 7940' - 7970', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF, 30 FPH. SERVICE RIG. RIG REPAIR ON #1 MOTOR, CHANGE OUT INJECTOR LINE. DRILL ROTATE 7970' - 8058', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF, 22 FPH. TRIP OUT OF HOLE. CHANGE OUT BIT & MUD MOTOR. TRIP IN HOLE. WASH 50' TO BOTTOM. DRILL ROTATE 8058' - 8450', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-400 PSI DIFF, 49 FPH.

SAFETY MEETING: TRIPPING/PICKING UP MUD MOTOR
 TEMP 42 DEG
 FULL CREWS
 NO ACCIDENTS
 GENERATORS WENT DOWN 2 TIMES IN LAST 24 HOURS

BG GAS 1800 - 3800U, CONN GAS 4000 - 8000U, TRIP GAS 5278U
 MUD WT 10.7 PPG & 38 VIS
 LOWER PRICE

REPORT DATE: 10/02/2006 MD :8875 TVD :8875 PROGRESS : 425 DAYS :8 MW :10.6 VISC : 37
 DAILY: DC: \$36,944 CC :\$0 TC : \$36,944 CUM : DC : \$602,786 CC : \$6,251 TC : \$609,037
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LAYING DOWN DRILL STRING

DAILY DETAILS : DRILL ROTATE 8450' - 8875' TD , 14-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF, 37 FPH. REACHED TD AT 17:30 HRS, 10/1/06. CIRCULATE FOR SHORT TRIP. WIPER TRIP/SHORT TRIP 20 STANDS. WELL FLOWING, CIRCULATE BOTTOMS UP ON CHOKE & BRING MUD WT UP TO 11.0 PPG. CIRCULATE FOR LAYING DOWN DRILL STRING, BRING MUD WT UP TO 11.2 PPG. RIG UP LAY DOWN CREW & HOLD SAFETY MEETING. LAY DOWN DRILL STRING.

SAFETY MEETING: MAKING CONNECTION/LAYING DOWN DRILL STRING
 TEMP 50 DEG
 FULL CREWS
 NO ACCIDENTS

MUD WT 11.2 PPG & 38 VIS
 BG GAS 4200-5200U, CONN GAS 5500-6300U, TRIP GAS 9056U
 SEGO 8681'
 TD 8875'



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,875 / 8,875
COUNTY, ST. :	UINTAH , UT	API # :	43-047-36957	TAX/CREDIT :	N
PROPERTY # :	057435	WI % :	50	NRI % :	43.5
AFE# :	303536	AFE TOTAL :	\$1,637,100	DHC :	\$833,700 CWC : \$803,400
REPORTED BY:	JESSE TATMAN	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	KB ELEV :	5233	GL ELEV:	5217
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	1ST SALES :	11/10/2006

REPORT DATE: 10/03/2006 MD :8875 TVD :8875 PROGRESS : 0 DAYS :9 MW :11.2 VISC : 38
 DAILY: DC: \$32,370 CC :\$151,843 TC : \$184,213 CUM : DC : \$635,156 CC : \$158,094 TC : \$793,250
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS :LAYDOWN DRILL STRING. RIG UP CASING CREW & HOLD SAFETY MEETING.

RUN 223 JTS (221 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80, LTC PRODUCITON CASING. LANDED AT 8862' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 SHOE JOINT, 1 FLOAT COLLAR SET @ 8819', 57 JOINTS, 1 MARKER JOINT SET @ 6531', 62 JOINTS, 1 MARKER JOINT SET @ 4041', 101 JOINTS. RUN 36 CENTRALIZERS AS FOLLOWS: 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #70 @ 6052'. TAGGED BOTTOM WITH JOINT #222 @ 8862'. WASH DOWN 12' OF FILL. CIRCULATE OUT GAS FOR CEMENT ON CHOKE. RIG UP CEMENTERS & HOLD SAFETY MEETING.

PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEMICAL WASH, 10 BBLS FRESH WATER, PUMPED 143.3 BBLS, 270 SACKS OF LEAD CEMENT, POZ G, 10.0% EXTENDER, .125#/SK LOST CIRC, .20% ANTIFOAM, .20% FLUID LOSS, .50% RETARDER, .50% DISPERSANT 11.5 PPG, 2.98 CFPS, 18.2 GPS WATER. PUMPED LEAD CEMENT @ 6.0 BPM, & 500 PSI. PUMPED 333 BBLS, 1450 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 8.0 BPM & 300 PSI. DISPLACED AS FOLLOWS: PUMPED 136 BBLS OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 126 BBLS @ 8.0 BPM, & 2100 PSI, FINAL 10 BBLS @ 2 BPM, & 2200 PSI. BUMPED PLUG @ 23:00 HOURS WITH 3200 PSI. TESTED FLOATS, FLOATS HELD.

SET MANDEL HANGER IN WELLHEAD & PRESSURE TESTED TO 5000 PSI. NIPPLE DOWN BOP. CLEAN MUD TANKS. RIG DOWN.

TRANSFERRED TO CWU 1098-29
 6 JOINTS (258') OF 4.5" HC P-110, LTC, 11.6# CASING
 2 JOINTS (78.30') OF 4.5", N-80, LTC CASING
 2161 GALS OF FUEL

TRUCKS SCHEDULED FOR 10/03/2006
 MOVING 1.5 MILES TO CWU 1098-29
 SAFETY MEETING: RUNNING CASING & CEMENTING
 FULL CREWS
 NO ACCIDENTS

RIG RELEASED @ 03:00 HRS, 10/03/2006.
 CASING POINT COST \$623,209

REPORT DATE: 10/14/2006 MD :8875 TVD :8875 PROGRESS : DAYS :10 MW : VISC :
 DAILY: DC: \$0 CC :\$44,200 TC : \$44,200 CUM : DC : \$635,156 CC : \$202,294 TC : \$837,450
 FORMATION: PBTD : 8819 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP TO FRAC

DAILY DETAILS :10/11/06: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM BPTD TO 150'. TOC @ 290'. RD SCHLUMBERGER.

10/13/06: NU 10M FRAC TREE. PRESSURE TESTED CASING & TREE TO 6500 PSIG. WO COMPLETION.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	8,875 / 8,875
PROPERTY # :	057435	WI % :	50	TAX/CREDIT :
AFE# :	303536	AFE TOTAL :	\$1,637,100	N
REPORTED BY:	MCCURDY	LAST CSG :	2.375	NRI % :
RIG CONTR. :	SST	RIG NAME :	SST #2	43.5
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	DHC :	\$833,700	CWC : \$803,400
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	SHOE TVD/MD:
				/
				WATER DEPTH:
				KB ELEV :
				5233
				GL ELEV: 5217
				1ST SALES :
				11/10/2006

REPORT DATE: 10/20/2006 MD :8875 TVD :8875 PROGRESS : DAYS :11 MW : VISC :
 DAILY: DC: \$0 CC :\$11,895 TC : \$11,895 CUM : DC : \$635,156 CC : \$214,189 TC : \$849,345
 FORMATION: MESAVERDE PBTD : 8819 PERF : 7354-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FRAC UPR/MPR

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATED LPR FROM 8286'-87, 8308'-09', 8331'-32', 8344'-45', 8394'-95', 8398'-99', 8411'-12', 8441'-42', 8448'-49', 8460'-61', 8466'-67' & 8470'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD, 43850 GAL YF125ST+ & YF118ST+ WITH 137700# 20/40 SAND @ 1-6 PPG. MTP 5958 PSIG. MTR 50.7 BPM. ATP 5099 PSIG. ATR 49.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8248'. PERFORATED LPR/MPR FROM 7999'-8000', 8006'-07', 8028'-29', 8050'-51', 8069'-70', 8093'-94', 8108'-09', 8118'-19', 8140'-41', 8173'-74', 8188'-90' & 8216'-18' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7874 GAL YF125ST+ PAD, 57310 GAL YF125ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 6489 PSIG. MTR 49.7 BPM. ATP 6035 PSIG. ATR 38.9 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7970'. PERFORATED MPR FROM 7690'-92', 7749'-50', 7759'-60', 7785'-86', 7796'-97', 7810'-11', 7846'-48', 7887'-88', 7910'-11', 7940'-42' & 7953'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6159 GAL YF125ST+ PAD, 56043 GAL YF125ST+ & YF118ST+ WITH 191100# 20/40 SAND @ 1-6 PPG. MTP 6712 PSIG. MTR 50.7 BPM. ATP 5768 PSIG. ATR 38.8 BPM. ISIP 3850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7640'. PERFORATED MPR FROM 7354'-55', 7365'-66', 7386'-87', 7426'-27', 7453'-55', 7482'-83', 7500'-01', 7510'-11', 7529'-30', 7559'-60', 7581'-83' & 7600'-01' @ 2 SPF & 180° PHASING. RDWL. SDFN.

REPORT DATE: 10/21/2006 MD :8875 TVD :8875 PROGRESS : 0 DAYS :12 MW : VISC :
 DAILY: DC: \$0 CC :\$374,340 TC : \$374,340 CUM : DC : \$635,156 CC : \$588,529 TC : \$1,223,685
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

DAILY DETAILS :INTIAL PRESSURE 2213 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF123ST+ PAD, 59,622 GAL YF123ST+ & YF118ST+ WITH 192,700 # 20/40 SAND @ 1-6 PPG. MTP 6416 PSIG. MTR 49.9 BPM. ATP 4603 PSIG. ATR 47.3 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,325'. PERFORATE MPR FROM 7121'-23', 7140'-41', 7149'-50', 7169'-70', 7180'-81', 7209'-10', 7220'-21', 7247'-48', 7270'-72', 7280'-81', 7304'-06' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5925 GAL YF123ST+ PAD, 44,433 GAL YF123ST+ & YF118ST+ WITH 131,700 # 20/40 SAND @ 1-6 PPG. MTP 6795 PSIG. MTR 50.1 BPM. ATP 4759 PSIG. ATR 35.1 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6950'. PERFORATE UPR FROM 6751'-52', 6762'-63', 6770'-71', 6796'-97', 6808'-09', 6819'-20', 6854'-55', 6863'-65', 6885'-86', 6894'-95', 6903'-04', 6918'-19', 6927'-28' @ 2 SPF @ 180° PHASING. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4981 GAL YF123ST+ PAD, 57,851 GAL YF123ST+ & YF118ST+ WITH 191,900 # 20/40 SAND @ 1-6 PPG. MTP 6537 PSIG. MTR 49.9 BPM. ATP 4995 PSIG. ATR 40.6 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,720'. PERFORATE UPR FROM 6495'-96', 6513'-14', 6540'-41', 6560'-61', 6574'-75', 6605'-06', 6617'-18', 6628'-29', 6633'-34', 6642'-43', 6690'-91', 6696'-97' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL YF123ST+ PAD, 56,973 GAL YF123ST+ & YF118ST+ WITH 203,000 # 20/40 SAND @ 1-6 PPG. MTP 5697 PSIG. MTR 49.9 BPM. ATP 4239 PSIG. ATR 45.7 BPM. ISIP 2060 PSIG. RDMO SCHLUMBERGER.

RUWL SET 10K CBP AT 6450. BLEED WELL OFF TO 0 PSIG. SWIFN. RDMO CUTTERS WIRELINE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY, ST. :	UINTAH, UT	API # :	43-047-36957	TAX/CREDIT :
PROPERTY # :	057435	WI % :	50	NRI % :
AFE# :	303536	AFE TOTAL :	\$1,637,100	DHC :
REPORTED BY:	HOOLEY	LAST CSG :	2.375	SHOE TVD/MD :
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	KB ELEV :	5233	GL ELEV:
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	1ST SALES :
				11/10/2006

REPORT DATE: 10/24/2006 MD : 8875 TVD : 8875 PROGRESS : 0 DAYS : 13 MW : VISC :
 DAILY: DC: \$0 CC : \$27,006 TC : \$27,006 CUM : DC : \$635,156 CC : \$615,535 TC : \$1,250,691
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS : SICP 0 PSIG. MIRU BASIC SERVICE UNIT. ND FRAC TREE. NU BOPE. RIH W/3 7/8" BIT & PUMP OFF BIT SUB TO CBP. SDFN.

REPORT DATE: 10/25/2006 MD : 8875 TVD : 8875 PROGRESS : 0 DAYS : 14 MW : VISC :
 DAILY: DC: \$0 CC : \$9,260 TC : \$9,260 CUM : DC : \$635,156 CC : \$624,795 TC : \$1,259,951
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6450', 6720', 6950', 7325', 7640', 7970' AND 8248'. RIH. CLEANED OUT TO 8553'. LANDED TBG AT 6466' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1250 PSIG. CP 1500 PSIG. 41 BFPH. RECOVERED 1318 BLW. 8468 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# L80 TBG	30.40'
XN NIPPLE	1.10'
211 JTS 2-3/8" 4.7# L80 TBG	6417.55'
BELOW KB	16.00'
LANDED @	6466.05' KB

REPORT DATE: 10/26/2006 MD : 8875 TVD : 8875 PROGRESS : 0 DAYS : 15 MW : VISC :
 DAILY: DC: \$0 CC : \$2,675 TC : \$2,675 CUM : DC : \$635,156 CC : \$627,470 TC : \$1,262,626
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1250 PSIG. CP 2200 PSIG. 36 BFPH. RECOVERED 950 BLW. 7518 BLWTR.

REPORT DATE: 10/27/2006 MD : 8875 TVD : 8875 PROGRESS : 0 DAYS : 16 MW : VISC :
 DAILY: DC: \$0 CC : \$9,585 TC : \$9,585 CUM : DC : \$635,156 CC : \$637,055 TC : \$1,272,211
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: SI - WO FACILITIES

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2650 PSIG. 27 BFPH. RECOVERED 750 BLW. 6768 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/26/06



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	8,875 / 8,875
PROPERTY # :	057435	WI % :	50	TAX/CREDIT :
AFE# :	303536	AFE TOTAL :	\$1,637,100	N
REPORTED BY:	RASMUSSEN	LAST CSG :	2.375	NRI % :
RIG CONTR. :	SST	RIG NAME :	SST #2	43.5
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	DHC :	\$833,700	CWC : \$803,400
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	SHOE TVD/MD:
				/
				WATER DEPTH:
				KB ELEV :
				5233 GL ELEV: 5217
				1ST SALES :
				11/10/2006

REPORT DATE: 11/13/2006 MD :8875 TVD :8875 PROGRESS : 0 DAYS :17 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$635,156 CC : \$637,055 TC : \$1,272,211
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION - ON SALES

DAILY DETAILS :11/11/06 INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 PSIG & CP 2900 PSIG. TURNED WELL OVER TO QUESTAR
 SALES AT 11:00 HRS, 11/10/06. FLOWED 345 MCFD RATE ON 12/64" POSITIVE CHOKE.

11/12/06 FLOWED 291 MCF, 15 BC & 250 BW IN 22 HRS ON 12/64" CHOKE, TP 1750 PSIG, CP 2750 PSIG.

11/13/06 FLOWED 486 MCF, 10 BC & 280 BW IN 24 HRS ON 12/64" CHOKE, TP 1700 PSIG, CP 2725 PSIG.

REPORT DATE: 11/14/2006 MD :8875 TVD :8875 PROGRESS : 0 DAYS :18 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$635,156 CC : \$637,055 TC : \$1,272,211
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS :FLOWED 498 MCF, 12 BC & 280 BW IN 24 HRS ON 12/64" CHOKE, TP 1700 PSIG, CP 2550 PSIG.

REPORT DATE: 11/15/2006 MD :8875 TVD :8875 PROGRESS : 0 DAYS :19 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$635,156 CC : \$637,055 TC : \$1,272,211
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS :FLOWED 517 MCF, 10 BC & 285 BW IN 24 HRS ON 12/64" CHOKE, TP 1700 PSIG, CP 2500 PSIG.

REPORT DATE: 11/16/2006 MD :8875 TVD :8875 PROGRESS : 0 DAYS :20 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$635,156 CC : \$637,055 TC : \$1,272,211
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS :FLOWED 557 MCF, 12 BC & 285 BW IN 24 HRS ON 12/64" CHOKE, TP 1625 PSIG, CP 2425 PSIG.

REPORT DATE: 11/17/2006 MD :8875 TVD :8875 PROGRESS : 0 DAYS :21 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$635,156 CC : \$637,055 TC : \$1,272,211
 FORMATION: MESAVERDE PBTD : 8819 PERF : 6495-8471 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS :FLOWED 594 MCF, 8 BC & 260 BW IN 24 HRS ON 12/64" CHOKE, TP 1590 PSIG, CP 2475 PSIG.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1068-28

WELL NAME :	CWU 1068-28	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,875 / 8,875
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36957	TAX/CREDIT :	N
PROPERTY # :	057435	WI % :	50	NRI % :	43.5
AFE# :	303536	AFE TOTAL :	\$1,637,100	DHC :	\$833,700 CWC : \$803,400
REPORTED BY:	ALAN WATKINS	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	1783 FSL 1988 FWL SEC 28 T9S R23E (NESW)	KB ELEV :	5233	GL ELEV:	5217
SPUD DATE :	9/24/2006	RIG RELEASE:	10/3/2006	1ST SALES :	11/10/2006

REPORT DATE:	11/18/2006	MD :8875	TVD :8875	PROGRESS : 0	DAYS : 22	MW :	VISC :
DAILY: DC:	\$0	CC :\$0	TC : \$0	CUM : DC :	\$635,156	CC : \$637,055	TC : \$1,272,211
FORMATION:	MESAVERDE	PBTD :	8819	PERF : 6495-8471	PKR.DPTH:		
ACTIVITY AT REPORT TIME:	ON SALES - FINAL REPORT						

DAILY DETAILS : FLOWED 595 MCF, 15 BC & 260 BW IN 24 HRS ON 12/64" CHOKE, TP 1600 PSIG, CP 2350 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **EOG Resources, Inc.**3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1783' FSL & 1988' FWL (NE/SW) 40.004586 LAT 109.334244 LON**At top prod. interval reported below **Same**At total depth **Same**14. Date Spudded
08/17/200615. Date T.D. Reached
10/01/200616. Date Completed **11/10/2006**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
5222' NAT GL18. Total Depth: MD **8875**
TVD19. Plug Back T.D.: MD **8819**
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2141		1350 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-8862		1720 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6466							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6495	8471	8286-8471		3/spf	
B)			7999-8218		2/spf	
C)			7690-7954		2/spf	
D)			7354-7601		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8286-8471	48,969 GALS GELLED WATER & 137,700# 20/40 SAND
7999-8218	65,349 GALS GELLED WATER & 168,500# 20/40 SAND
7690-7954	62,367 GALS GELLED WATER & 191,100# 20/40 SAND
7354-7601	64,745 GALS GELLED WATER & 192,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/2006	11/14/2006	24	→	10	517	285			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	1700	2500	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DEC 06 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6495	8471		Wasatch	4419
				Chapita Wells	4970
				Buck Canyon	5632
				North Horn	6200
				Upper Price River	6473
				Middle Price River	7343
				Lower Price River	8121
				Sego	8629
				Castlegate	8778

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **12/05/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1068-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7121-7306	2/spf
6751-6928	2/spf
6495-6697	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7121-7306	50,523 GALS GELLED WATER & 131,700# 20/40 SAND
6751-6928	62,997 GALS GELLED WATER & 191,900# 20/40 SAND
6495-6697	62,073 GALS GELLED WATER & 203,000# 20/40 SAND

Perforated the Lower Price River from 8286-8287', 8308-8309', 8331-8332', 8344-8345', 8394-8395', 8398-8399', 8411-8412', 8441-8442', 8448-8449', 8460-8461', 8466-8467' & 8470-8471' w/ 3 spf.

Perforated the Lower/Middle Price River from 7999-8000', 8006-8007', 8028-8029', 8050-8051', 8069-8070', 8093-8094', 8108-8109', 8118-8119', 8140-8141', 8173-8174', 8188-8190' & 8216-8218' w/ 2 spf.

Perforated the Middle Price River from 7690-7692', 7749-7750', 7759-7760', 7785-7786', 7796-7797', 7810-7811', 7846-7848', 7887-7888', 7910-7911', 7940-7942' & 7953-7954' w/ 2 spf.

Perforated the Middle Price River from 7354-7355', 7365-7366', 7386-7387', 7426-7427', 7453-7455', 7482-7483', 7500-7501', 7510-7511', 7529-7530', 7559-7560', 7581-7583' & 7600-7601' w/ 2 spf.

Perforated the Upper Price River from 7121-7123', 7140-7141', 7149-7150', 7169-7170', 7180-7181', 7209-7210', 7220-7221', 7247-7248', 7270-7272', 7280-7281' & 7304-7306' w/ 2 spf.

Perforated the Upper Price River from 6751-6752', 6762-6763', 6770-6771', 6796-6797', 6808-6809', 6819-6820', 6854-6855', 6863-6865', 6885-6886', 6894-6895', 6903-6904', 6918-6919' & 6927-6928' w/ 2 spf.

Perforated the Upper Price River from 6495-6496', 6513-6514', 6540-6541', 6560-6561', 6574-6575', 6605-6606', 6617-6618', 6628-6629', 6633-6634', 6642-6643', 6690-6691' & 6696-6697' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1783' FSL & 1988' FWL (NESW)
Sec. 28-T9S-R23E 40.004586 LAT 109.334244 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1068-28

9. API Well No.

43-047-36957

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 11/21/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 03 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision Consolidated Mesaverde Formation PA
"A-N, P, T" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T" Chapita Wells Unit, CRS No. UTU63013AN, AFS No. 892000905AN, is hereby approved effective as of November 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T" results in an addition of 480.00 acres to the participating area for a total of 11,111.61 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1054-13	43-047-37368	SW¼,NW¼ 13-9S-22E	UTU0282
CWU 1036-13	43-047-36953	SW¼SE¼, 13-9S-22E	UTU0282
CWU 1060-14	43-047-37369	NE¼SE¼, 14-9S-22E	UTU0282
CWU 1038-24	43-047-36956	NE¼NE¼, 24-9S-22E	UTU0282
CWU 1068-28	43-047-36957	NE¼SW¼, 28-9S-23E	UTU0336A
CWU 1098-29	43-047-37054	SW¼NE¼, 29-9S-23E	UTU0337

15590

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JAN 10 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37054	CHAPITA WELLS UNIT 1098-29	SWNE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15646	13650	9/8/2006	11/1/2006		
Comments: <u>MVRD</u> — <u>2/14/08</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36956	CHAPITA WELLS UNIT 1038-24	NENE	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15668	13650	9/25/2006	11/1/2006		
Comments: <u>MVRD</u> — <u>2/14/08</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36957	CHAPITA WELLS UNIT 1068-28	NESW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15590	13650	8/17/2006	11/1/2006		
Comments: <u>MVRD</u> — <u>2/14/08</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

2/7/2008

Date

RECEIVED

FEB 07 2008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 1068-28
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-36957
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 28 T9S R23E NESW 1783FSL 1988FWL 40.00459 N Lat, 109.33424 W Lon		11. County or Parish, and State UTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		


13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin to this well (Chapita Wells Unit 725-28) is drilled and completed.

COPY SENT TO OPERATOR

Date: 1.27.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #65964 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name <i>(Printed/Typed)</i> MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 12/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JAN 06 2009

DIV OF OIL GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1068-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1783 FSL 1988 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047369570000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 3/12/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 29, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/25/2010	

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	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 3/12/2010.		
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